CALCULATION OF THE DEFAULT SERVICE CHARGE

	G1 Class Default Service:	<u>Aug-10</u>	<u>Sep-10</u>	<u>Oct-10</u>	<u>Total</u>
1	Power Supply Charge Reconciliation	(\$2,944)	(\$2,837)	(\$2,723)	(\$8,504)
2	Total Costs	\$817,627	<u>\$668,912</u>	<u>\$638,455</u>	\$2,124,994
3	Reconciliation plus Total Costs (L.1 + L.2)	\$814,683	\$666,075	\$635,732	\$2,116,490
4	kWh Purchases	<u>11,801,216</u>	11,375,729	10,917,662	34,094,607
5	Total, Before Losses (L.3 / L.4)	\$0.06903	\$0.05855	\$0.05823	
6	Losses	<u>4.591%</u>	4.591%	4.591%	
7	Total Retail Rate - Variable Power Supply Charge (L.5 * (1+L.6))	\$0.07220	\$0.06124	\$0.06090	
8	Renewable Portfolio Standard (RPS) Charge Reconciliation	\$4,488	\$4,327	\$4,152	\$12,967
9	Total Costs	<u>\$21,196</u>	\$20,432	<u>\$19,609</u>	\$61,237
10	Reconciliation plus Total Costs (L.8 + L.9)	\$25,685	\$24,759	\$23,762	\$74,205
11	kWh Purchases	<u>11,801,216</u>	11,375,729	10,917,662	34,094,607
12	Total, Before Losses (L.10 / L.11)	\$0.00218	\$0.00218	\$0.00218	
13	Losses	4.591%	4.591%	4.591%	
14	Total Retail Rate - Variable RPS Charge (L.12 * (1+L.13))	\$0.00228	\$0.00228	\$0.00228	
15	$eq:continuous_continuous$	\$0.07448	\$0.06352	\$0.06318	

Authorized by NHPUC Order No. in Case No. DE 10-028, dated

Issued: June 11, 2010 Effective: August 1, 2010